**127-19 APPENDIX A – RESPONSE FORM**

Company Name: Olympus Power LLC

Company's Address 19 Headquarters Plaza, West Tower - 8th Floor, Morristown, NJ, 07960

Phone Number: 973-753-0115 FAX No 973-889-0020 Email Address: aharrington@olympuspower.com

☑ **I have read and understood the Sunshine Law/Public Records clauses contained within this solicitation. I understand that in the absence of a redacted copy my proposal will be disclosed to the public "as-is".**

**RESPONDENT CERTIFICATION**

By submitting this Response, the Respondent certifies that it has read and reviewed all of the documents pertaining to this Solicitation, that the person signing below is an authorized representative of the Respondent Company, that the Company is legally authorized to do business in the State of Florida, and that the Company maintains in active status an appropriate contractor's license for the work (if applicable). The Respondent also certifies that it complies with all sections (including but not limited to Conflict of Interest) of this Solicitation.

We have received addenda 1 through 4

Anthony V Harrington 10/7/19

Handwritten Signature of Authorized Officer of Company or Agent Date

Anthony V Harrington

Printed Name and Title

**TAB 1**

19 Headquarters Plaza
West Tower – 8th Floor
Morristown, NJ 07040

OLYMPUS
Power, LLC.

***Via Email and Strictly Confidential***

October 7, 2019

JEA Procurement Bid Office
21 West Church Street
Customer Center
1st Floor Room 202
Jacksonville, Florida 32202

RE: Olympus Power Response ("Response" or "Reply") to JEA (the "Seller") ITN 127-19

To Whom it May Concern:

Olympus Power, LLC ("Olympus" or "Respondent") is pleased to submit herein, its Reply to the subject ITN.

**1. Identification of Purchaser**

Olympus Power LLC, is a privately held power generation company with headquarters in Morristown, N.J. Olympus Power is a limited liability company organized under the laws of the State of Delaware on November 8, 2006. During the 20-year history of Olympus Power and its predecessor companies, including Delta Power Company, Olympus has closed over 31 transactions. Olympus Power currently owns and manages ten electricity generating facilities in California, Michigan, New Hampshire and Pennsylvania.

EIN Number: 20-5925998

**4. Contacts**

Respondents principal point of contact on this transaction is:

Anthony Harrington
Managing Director
Olympus Power, LLC
19 Headquarters Plaza
Morristown, NJ 07960
Phone: (973) 753-0115
aharrington@olympuspower.com

It is understood that this Response is subject to the provisions of Section 2.8 of the ITN. This Response is preliminary and non-binding, does not create any obligation on the part of Olympus, and is not intended to create for any party a right of specific performance or a right to seek any payment or damages for failure, for any reason, to complete the transactions contemplated herein. Olympus reserves the right to modify or withdraw this Response

Olympus expects to proceed expeditiously through the Negotiation Phase.

We look forward to working with you on this transaction.

Very truly yours,

**Olympus Power, LLC**

By: 

Name: Richard G. Vicens

Title: President & CEO

# TAB 2

***Executive Summary***

Pursuant to the guidance provided in the ITN and in particular Addendum 1, it is understood that JEA will consider a range of alternatives which, independently, may not allow JEA to achieve its goals but could potentially do so in combination with other Replies.

Accordingly, Respondent proposes to acquire a certain portion of JEA's business. Specifically, Respondent proposes to acquire all of the assets which are considered to be part of **JEA's nominal 1300 MW Northside Station** ("Northside"). These would include *inter alia:*

A. Units 1, 2, 3, 4, 5 and 6.
B. All Fuel Receiving and Storage Assets
C. All real property and necessary easements and rights of access necessary to operate and maintain the facility
D. All permits
E. All utility infrastructure
F. Cooling infrastructure
G. Switchyard and substation
H. **Any and all other** ancillary equipment necessary to fully operate and maintain the facility

**1. Purchase Price**

The Purchase Price will be established during the Negotiation Phase and will take into consideration current and future budgets, fuel contract pricing and whether JEA or any of its successors or assignees wish to enter into a power purchase agreement.

**2. Net Working Capital**

The Purchase Price will be increased or decreased by an amount equal to the net working capital, which working capital will exclude all inventory of parts and capital spares.

**3. Conditions/Assumptions**

Respondent will take the following into consideration when determining the Purchase Price:

a. Terms of any power sales agreement with a counterparty;
b. Compliance with all laws and regulations;
c. Possession of all permits and regulatory approvals required for operation and no material environmental issues exist;

d. Northside is transferred free and clear of any encumbrances or obligations or any options, rights or other liabilities;
e. JEA indemnification for certain potential claims relating to the time it owned Northside, including good title, back taxes, environmental claims and other potential liabilities;
f. JEA and its affiliates shall provide customary and typical representations, warranties and indemnities in a definitive PSA;
g. JEA shall assist Respondent in establishing or maintaining an appropriate tax basis for Northside;
h. The purchase of Northside is considered an asset purchase for tax purposes;
i. As an alternative, Respondent would consider a lease of the property necessary to operate Northside which is mutually acceptable to both parties.

Each party's obligation to close the transaction is subject to the satisfaction of certain conditions precedent typical of transactions of this nature, including the following:

a. Negotiation and execution of mutually satisfactory definitive agreements containing customary covenants, representations and warranties reflected in a transaction of this type; and
b. Completion of any and all third-party contract assignments, permit and license assignments, transfers or filings required for the closing.

**4. Financing Source**

The transaction will be 100% funded by drawing on committed funds available to Respondent and is not subject to any financing contingencies.

**6. Due Diligence.**

Respondent shall conduct due diligence including but not limited to the following matters:

a. Contractual: Respondent shall have full access to and review all material contracts and Project Agreements.
b. Technical: Respondent shall conduct a site visit to assess the operational status of the ownership interest and review documentation relating to the history, construction and operating projections Northside.
c. Legal and Regulatory: Respondent shall review all existing ownership agreements related to the ownership interest and any affiliates including corporate documentation, resolutions and minutes of meetings and copies of all permits, regulatory approvals and compliance portfolios related to the ownership interest.
d. Environmental: Respondent shall review existing permits and the environmental history of Northside and the ownership interests along with studies or surveys related to the Northside and the ownership interests.

Respondent may retain several external advisors in this transaction, including environmental consultants, financial advisors, independent engineers and legal counsel.

# TAB 3

***Statement of Interest and Qualifications***

Olympus is a power plant investment and management firm with assets located throughout the United States. Olympus has been the owner and/or asset manager of projects with interests in 49 power plants across the U.S. with over $3.5 billion in asset value and the responsibility for operating projects with a gross capacity in excess of 5,450 megawatts (MW) of electricity generation. Over time, these assets have included coal refuse-fired, natural gas-fired, coal-fired, biomass-fired, hydroelectric, solar, and wind-powered electric generating facilities.

Of particular relevance to the transaction contemplated herein is Olympus Power's experience with owning and operating the Bay Shore petroleum coke fired generating unit near Toledo, Ohio. Moreover, Olympus owns and operates several other CFB technology based power plants. The information provided under Tab 4 underscores how complementary Northside would be to the Olympus portfolio.

# TAB 4

***Organizational Overview***

Please refer to the slide deck incorporated as Appendix 1

# TAB 5

***Process Goals***

Respondent anticipates that all process goals will be met within the framework of a comprehensive transaction that involves additional parties.

# TAB 6

## *Response to Evaluation Criteria*

1. Achievement of JEA's goals: JEA will realize significant proceeds through the disposition of Northside. Respondent also intends to retain Northside employees. When combined with the sale of JEA's other assets it is expected that JEA's goals will be achieved.

2. Experience and Customer Commitment: Olympus Power is an experienced owner and operator of power generating equipment including, in particular, circulating fluidized bed boilers. Please refer to Tab 4. Other parts of JEA's business would be managed by additional parties selected by JEA

3. Economic Development: Through continued operation of Northside, the following economic development benefits will be realized:

    a. Hundreds of energy industry jobs, both direct and indirect will be preserved
    b. The City of Jacksonville will receive property tax payments
    c. As applicable, certain municipal entities may receive sales tax revenue.

4. Employee Retention: With respect to the acquisition of JEA Northside Station, it is the intention of Respondent to retain all employees. Respondent maintains market based compensation and benefit plans and excellent relations with its employees.

5. Innovation Plan: The Northside station uses petroleum coke as fuel. Petroleum coke is a waste product generated by refineries processing heavier grade oils and tar sands. It contains a high percentage of carbon but very little ash. Northside uses innovative circulating fluidized bed combustion technology whereby petroleum coke is combusted at low temperatures and in the presence of limestone to generate electricity with a low emissions profile. Accordingly Northside uses a state of the art innovative technology to dispose of what otherwise would be considered waste.

6. Environmental, Social and Governance: Throughout its history, Olympus Power has maintained an equitable workforce and management team. As provided under Tab 4, Olympus Power's technology choices demonstrate a commitment to sustainability and renewable energy.

7. Community Stewardship: Olympus Power has consistently made commitments to the communities within which it operates. Recent examples include:

    a. Sponsoring and mentoring local schoolchildren in science competitions at an award-winning middle school in Brooklyn, home of one of our flagship cogeneration facilities.

b. Leading tours of school children through our facilities which convert mine waste into energy and facilitate the reclamation of abandoned mines.
c. Providing University of California Berkeley engineering students pursuing an energy curriculum with access to our cogeneration facility which provides steam and power to the campus.
d. Participation in the Eastern PA Coalition for Abandoned Mine Reclamation [EPCAMR] cleanup event. This is a volunteer event which focuses on the cleanup of trash and litter from the town of Centralia, PA. Centralia was once a thriving mine community but due to an underground mine fire that started in 1962, most of its residents were forced to evacuate.

8. Financial Stability: During the 20-year history of Olympus and its predecessor companies, including Delta Power Company, the Olympus team has closed over 31 transactions. Tab 4 illustrates our operating and management roles at current and legacy facilities.

# Appendix 1

OLYMPUS
Power, LLC.

# Olympus Overview

# Olympus Overview

## Olympus Power

- Privately held Independent Power Producer based in Morristown, NJ established in 1997
- Prior to 2007, Olympus was known as Delta Power Company, which owned interests in 32 operating power plants across the U.S, with over $3 billion of assets and the responsibility for operating projects with a gross capacity of over 3,000 MW of electricity generation.
- Delta Power's project portfolio included, natural gas, biomass, oil and coal fired power projects as well as hydroelectric facilities. Its mix of generation facilities included cogeneration projects, peaking facilities and base loaded utility style plants.
- As a consequence of the sale of Delta Power to Arroyo Energy, LP (a unit of Bear Stearns) in January 2007, Olympus Power succeeded to Delta's indirect investment interests in six power projects and has added fifteen additional projects including the York Haven Hydroelectric Project, Grant County Wind Project, Park Place Solar, Bridgewater Biomass, Panther Creek Generation, Scrubgrass Generation, Keystone and Conemaugh Generation, Northampton Generation, Top of Iowa Wind, White Deer Wind, Edom Hills Wind, Westwood Generation, Bay Shore Power and Burney Forest projects since 2007.

# Olympus Overview

OLYMPUS Power, LLC.

- Nearly $ 400 million of equity in 5,200 MW since 1998
  - Current investment in 1900 MW
  - Realized investment in 3300 MW
- **Current Operating Facilities**
  - Diverse technology:
    - 1 gas fired cogen cogeneration plant
    - 1 petroleum coke fired cfb cogeneration plant
    - 3 cfb waste coal plants
    - 2 biomass plants
    - 2 bituminous coal projects
    - 1 wind project
- Union labor experience at 1 past and 2 current assets.

# Current Investments

OLYMPUS Power, LLC.

| Project | Location | Technology | Gross Capacity (MW) | Managing Member Role | O&M Role | Asset Mgt Role |
|---|---|---|---|---|---|---|
| Ada Cogen | Ada, MI | GE LM 2500 Combined Cycle Cogen and ABB Steam Turbine. Participates in GE Leased Engine Program | 29 | Δ | Δ | Δ |
| Edom Hills Wind | Cathedral City, CA | Upgraded in 2008 from 10.8 MW to 20 MW to include eight 2.5 MW Clipper Liberty C93 Wind Turbines. Maintenance performed by Vestas | 20 | Δ | | Δ |
| Bridgewater Biomass | Bridgewater, NH | GE Steam Turbine, Foster Wheeler Stoker Boiler | 15 | Δ | Δ | Δ |
| Whitney Power / Burney (purchased 8-23-2018 from Ares EIF) | Burney, CA | GE Steam Turbine with 2 Riley Stoker Fixed Grate Boilers | 34 | Δ | Δ | Δ |
| Walleye Power / Bayshore (Purchased 7/31/2018 from First Energy) | Oregon, OH | 2500 PSIG 1.38 MM#?Steam hr Foster Wheeler Circulating Fluidized Bed (CFB) and Westinghouse Reheat Steam Turbine Generator. Plus, a 13.5 MW GE Frame 5 Gas Peaking Turbine which operates on fuel oil | 136 | Δ | Δ | Δ |
| Northampton Coal Refuse Reclamation & Remediation | Northampton, PA | 1 Ahlstrom Pyropower Circulating Fluidized Bed (CFB) Boiler and ABB Steam Turbine | 114 | Δ | Δ | Δ |
| Panther Creek Coal Refuse Reclamation & Remediation | Nesquehoning, PA | 2 Ahlstrom Pyroflow Circulating Fluidized Bed (CFB) Boilers & a Single Ahlstrom Steam Turbine | 80 | Δ | Δ | Δ |
| Scrubgrass Coal Refuse Reclamation& Remediation (Passive Investment) | Scrubgrass, PA | 2 Circulating Fluidized Bed (CFB) Boilers and a Single Ahlstrom Steam Turbine | 26 | | | |
| Chief Power Finace Keystone Generation (Passive Investment) | Shelocta, PA | 2 GE Steam Turbines and 2 Combustion Engineering Boilers, pulverized coal with clean Scrubber Technology | 755 | | | Δ |
| Chief Power FinanceConemaugh Generation (Passive Investment) | New Florence, PA | 2 GE Steam Turbines and 2 Combustion Engineering Boilers, pulverized coal with clean Scrubber Technology | 597 | | | Δ |
| Bowfin Keystone Generation (Active investment) | Shelocta, PA | 2 GE Steam Turbines and 2 Combustion Engineering Boilers, pulverized coal with clean Scrubber Technology | 63 | Δ | | Δ |
| Bowfin Conemaugh Generation (Active Investment) | New Florence, PA | 2 GE Steam Turbines and 2 Combustion Engineering Boilers, pulverized coal with clean Scrubber Technology | 63 | Δ | | Δ |

# Experience – Olympus Power & Delta Power – Realized Investments

| Project | Location | Gross Capacity (MW) | General Partner Role | Operations and Maintenance Role | Asset Management Role | Technology |
|---|---|---|---|---|---|---|
| Corona | Corona, CA | 48 | Δ | Δ | Δ | GE LM-5000 turbine |
| Brooklyn Navy Yard | Brooklyn, NY | 286 | Δ | Δ | Δ | Westinghouse Combined Cycle Cogen |
| Camarillo Cogen | Camarillo, CA | 27 | Δ | Δ | Δ | GE LM 2500 Combined Cycle Cogen |
| Carson Cogen | Carson, CA | 50 | Δ | | Δ | GE LM 2500 / 6000 Combined Cycle Cogen |
| Central Power & Lime | Brooksville, FL | 150 | Δ | Δ | Δ | Pulverized Coal |
| Chambers | Carneys Point, NJ | 262 | | | Δ | Pulverized Coal |
| Chino | Chino, CA | 27 | Δ | | Δ | GE LM 2500 Combined Cycle Cogen |
| Bear Mountain | Bakersfield, CA | 46 | Δ | Δ | Δ | GE LM-5000 turbine |
| Chalk Cliff | Bakersfield, CA | 46 | Δ | Δ | Δ | GE LM-5000 turbine |
| Live Oak | Bakersfield, CA | 46 | Δ | Δ | Δ | GE LM-5000 turbine |
| McKittrick | Bakersfield, CA | 46 | Δ | Δ | Δ | GE LM-5000 turbine |
| Badger Creek | Bakersfield, CA | 46 | Δ | Δ | Δ | GE LM-5000 turbine |
| Double "C" | Bakersfield, CA | 48 | Δ | Δ | Δ | (2) GE KM 2500 turbines |
| High Sierra | Bakersfield, CA | 48 | Δ | Δ | Δ | (2) GE KM 2500 turbines |
| Kern Front | Bakersfield, CA | 48 | Δ | Δ | Δ | (2) GE KM 2500 turbines |
| Gregory | Gregory, TX | 393 | Δ | Δ | Δ | GE Frame 7FA Combined Cycle Cogen |
| Hydro-Kennebec | Winslow, ME | 15 | Δ | Δ | Δ | Hydroelectric |
| Little Falls | Little Falls, NY | 13 | Δ | Δ | Δ | Hydroelectric |
| Lowell Cogen | Lowell, MA | 27 | Δ | Δ | | GE LM 2500 Combined Cycle Cogen |
| Michigan Power | Ludington, MI | 123 | Δ | Δ | Δ | GE Frame 7EA Combined Cycle Cogen |
| Mojave | Boron, CA | 55 | Δ | Δ | Δ | Westinghouse 251 Combined Cycle Cogen |
| Oyster Creek | Freeport, TX | 382 | Δ | | Δ | GE Frame 7EA |
| Ponderosa | Cleburne, Tx | 250 | Δ | | Δ | Westinghouse Frame 501 Combined Cycle |
| Rumford | Rumford, ME | 85 | | | | Wood fired Cogen |
| Vineland | Wineland, NJ | 65 | Δ | | Δ | GE LM 6000 Combined Cycle Cogen |
| West Delaware | Gramsville, NY | 8 | Δ | Δ | Δ | Hydroelectric |
| Cadillac Renewable | Cadillac, MI | 38 | Δ | Δ | Δ | Biomass |
| Park Place Solar | New Jersey | 0.4 | Δ | Δ | Δ | Solar |

# Current and Past Partners

## Current and Past Partners

Olympus Power and its predecessor, Delta Power have a history of partnering with well private equity, financial institutions and industry participants. Previous and current partnerships include:

### Debt and Equity Partners

- ArcLight Capital Partners
- Atlantic Power Corp
- Barclays Bank
- DZ Bank
- GE Capital
- John Hancock
- KBC
- Metalmark Capital
- Oppenheimer
- Prudential Capital
- Royal Bank of Scotland
- Union Bank of California

### Commercial and Industry Partners/Customers

- Alticor
- Atlantic City Electric
- B&W
- Brooklyn Navy Yard
- ConEdison
- Consol Energy
- Constellation Energy
- Consumers Energy
- Dow
- DTE Energy
- Dynegy
- El Paso
- First Energy
- Metropolitan Edison
- General Electric
- JP Morgan
- Kinder Morgan
- LG&E
- NRG
- Pacific Gas & Electric
- Public Service of New Mexico
- Sempra Energy
- Sherwin Alumina
- Siemens
- Southern California Edison
- State of California
- Northern States Power

# Current Portfolio – Ada Cogeneration

Ada Cogeneration Project is situated within a large modern industrial park owned by the makers of Amway products located in Ada, Michigan. The modern cogeneration plant provides essential steam to Amway which is utilized in the manufacturing process of its many diverse product lines. In addition, electric generation is provided to Consumers Energy Company under a long term power purchase arrangement.

| | |
|---|---|
| Project Name: | Ada Cogeneration Project |
| Location: | Ada, Michigan |
| Project Description: | 29 MW natural-gas fired cogeneration project |
| Owners/Managers: | Olympus Power |
| Power Sales: | Consumers Energy |
| Steam Sales: | Amway International |
| Technology: | General Electric LM2500 combined cycle cogeneration |
| Fuel Supply: | Natural Gas |
| Operations and Maintenance: | GE Plant Operations |

# Current Portfolio – Bridgewater Power

Bridgewater Power Company, LP is situated in Bridgewater, New Hampshire. This renewable energy biomass facility provides electricity to Public Service Company of New Hampshire, Inc. pursuant to a power purchase agreement. The project purchases wood and waste wood through short-term purchase agreements as its primary fuel. It was originally developed by PSEG New Hampshire, Inc. and New Hampshire Cogen Inc. along with local partners.

| | |
|---|---|
| Project Name: | Bridgewater Power Company, LP |
| Location: | Bridgewater, NH |
| Project Description: | 15 MW (Net) Biomass generating facility |
| Owners/Managers: | Olympus Power |
| Power Sales: | Public Service Company of New Hampshire |
| Steam Sales: | None |
| Technology: | GE Steam turbine, Foster Wheeler stoker boiler |
| Fuel Supply: | Wood and waste wood |
| Operations and Maintenance: | Bridgewater Power Company, LP |

# Current Portfolio – Panther Creek

The Panther Creek Energy Facility was developed by Panther Creek Partners. The site is located in the anthracite coal mining region, in the Borough of Nesquehoning, Pennsylvania. The facility is designed to use the anthracite mining refuse (Culm) left over from decades of coal mining in the region. Employing state-of-the art Ahlstrom Pyroflow circulating fluidized bed (CFB) boiler technology, the facility is able to efficiently burn low BTU refuse in an environmentally safe and acceptable manner.

| | |
|---|---|
| Project Name: | Panther Creek Power Operating LP |
| Location: | Nesquehoning, PA |
| Project Description: | 80 MW Net - waste coal facility |
| Owners/Managers: | Olympus Panther Funding, LLC and Liberty Bell Funding, LLC |
| Power Sales: | PJM Merchant Market |
| Steam Sales: | None |
| Technology: | Alstrom steam turbine, Alstrom CFB |
| Fuel Supply: | Culm (waste anthracite produced prior to 1985) |
| Operations and Maintenance: | Panther Creek Energy Servicens, LLC |

# Current Portfolio – Scrubgrass Generating

The Scrubgrass Facility is located in the bituminous coal mining region, in Scrubgrass out in Western Pennsylvania. The facility is designed to convert the bituminous mining refuse (GOB) left over from decades of coal mining in the region into energy. Employing state-of-the art Tampella/Kvaerner circulating fluidized bed (CFB) boiler technology, the facility is able to efficiently burn low BTU refuse in an environmentally safe and beneficial manner.

| | |
|---|---|
| Project Name: | Scrubgrass Generating L.P. |
| Location: | Scrubgrass, PA |
| Project Description: | 87 MW - waste coal generating facility |
| Owners/Managers: | Olympus Scrubgrass Holdings, LLC |
| Power Sales: | PJM Merchant Market |
| Steam Sales: | None |
| Technology: | Tampella/Kvaerner circulating fluidized bed (CFB) boiler |
| Fuel Supply: | Culm (waste anthracite produced prior to 1985) |
| Operations and Maintenance: | NAES |

# Current Portfolio – Conemaugh Generating

The Conemaugh Facility is located in the bituminous coal mining region in Western Pennsylvania. The facility has been fitted with a FGD system, ESP's, as well as low-NOx burners and SCR's. The Facility is generally regarded as an extremely efficient baseload resource.

| | |
|---|---|
| Project Name: | Conemaugh Generating Facility |
| Location: | New Florence, PA |
| Project Description: | 1,700 MW Pulverized Coal Facility |
| Owners/Managers: | Olympus/Arclight (35.11%), NRG, Talen, PSEG, UGI |
| Power Sales: | PJM Merchant Market |
| Steam Sales: | None |
| Technology: | Combustion Engineering Boiler, GE Steam Turbines |
| Fuel Supply: | Bituminous Coal |
| Operations and Maintenance: | NRG |

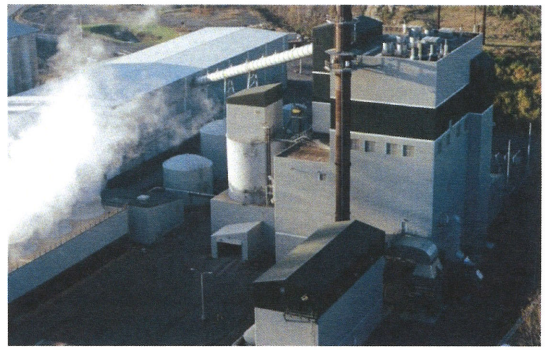
# Current Portfolio – Keystone Generating

The Keystone Facility is located in the bituminous coal mining region in Western Pennsylvania. Keystone consists of two coal-fired generating units each rated at 850 MW net employing GE steam turbines. The facility has been fitted with a FGD system, ESP's, as well as low-NOx burners and SCR's. The Facility is one of the lowest cost generators in PJM.

| | |
|---|---|
| Project Name: | Keystone Generation Facility |
| Location: | Shelocta, PA |
| Project Description: | 1,700 MW Pulverized Coal Facility |
| Owners/Managers: | Olympus/Arclight (44.5%), NRG, Talen, PSEG |
| Power Sales: | PJM Merchant Market |
| Steam Sales: | None |
| Technology: | Combustion Engineering Boiler, GE Steam Turbines |
| Fuel Supply: | Bituminous Coal |
| Operations and Maintenance: | NRG |

# Current Portfolio – Northampton Generating

The Northampton Generating Facility is located in the anthracite coal mining region, in the town of Northampton, Pennsylvania. The facility is designed to convert the anthracite mining refuse (culm or coal refuse) left over from decades of coal mining in the region into energy. Employing state-of-the art Ahlstrom Pyroflow circulating fluidized bed (CFB) boiler technology, the facility is able to efficiently burn low BTU refuse in an environmentally safe and beneficial manner.



| | |
|---|---|
| Project Name: | Northampton Generating Facility |
| Location: | Northampton, PA |
| Project Description: | 112 MW Waste Coal Facility |
| Owners/Managers: | Olympus 100% |
| Power Sales: | PJM Merchant Market |
| Steam Sales: | None |
| Technology: | ABB steam turbine, Ahlstrom Pyroflow Circulating Fluid Boiler |
| Fuel Supply: | Culm (waste anthracite produced prior to 1985) |
| Operations and Maintenance: | Northampton Energy Services, LLC |

# Current Portfolio – Edom Hills Wind Project

The Edom Hills Wind Farm is located in the San Gorgonio Pass near Palm Springs, California. The project is situated on 380 acres and utilizes eight C93 2.5 MW Clipper turbines

| | |
|---|---|
| Project Name: | Edom Hills Wind Project |
| Location: | Riverside County, CA |
| Project Description: | 20 MW |
| Owners/Managers: | Olympus 100% |
| Power Sales: | Southern California Edison |
| Steam Sales: | None |
| Technology: | 8 x 2.5 MW C93 Clipper Turbines |
| Fuel Supply: | N/A |
| Operations and Maintenance: | Vestas |

# Current Portfolio – Burney Forest

The Burney Forest Power facility is a 31 MW biomass-fueled power plant selling electricity to Pacific Gas & Electric. The plant uses fixed grate stoker combustion technology.

| | |
|---|---|
| Project Name: | Burney Forest Power |
| Location: | Burney, CA |
| Project Description: | 31 MW |
| Owners/Managers: | Olympus and GCM Capital |
| Power Sales: | PG&E |
| Steam Sales: | Shasta |
| Technology: | Fixed grate stoker combusiton technology |
| Fuel Supply: | Biomass and wood waste materials |
| Operations and Maintenance: | Olympus Sierra Services LLC |

# Current Portfolio – Bay Shore Power Company

Walleye Power, LLC is the owner of the Bay Shore facility, a pet coke fired circulating fluidized bed (CFB) steam and electricity generation facility located in Oregon, Ohio on Maumee Bay, Lake Erie, six miles east of Toledo, Ohio

| | |
|---|---|
| Project Name: | Bay Shore Power Company |
| Location: | Oregon, OH |
| Project Description: | 154 MW |
| Owners/Managers: | Olympus and Arclight Capital |
| Power Sales: | Merchant Sales to PJM |
| Steam Sales: | BP/Husky Refinery |
| Technology: | 154 MW turbine generator set and CFB Boiler |
| Fuel Supply: | Petroleum coke |
| Operations and Maintenance: | Bay Shore Power Management (Olympus) |